



Sen. Heather A. Steans

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1 AMENDMENT TO HOUSE BILL 5071

2 AMENDMENT NO. _____. Amend House Bill 5071 by replacing
3 everything after the enacting clause with the following:

4 "Section 1. The Electric Vehicle Act is amended by adding
5 Section 25 as follows:

6 (20 ILCS 627/25 new)

7 Sec. 25. Charging station installations. The installation,
8 maintenance, and repair of an electric vehicle charging station
9 shall comply with the requirements of subsection (a) of Section
10 16-128 and Section 16-128A of the Public Utilities Act.

11 Section 5. The Public Utilities Act is amended by changing
12 Sections 3-105, 16-102, and 16-128A as follows:

13 (220 ILCS 5/3-105) (from Ch. 111 2/3, par. 3-105)

14 Sec. 3-105. Public utility.

1 (a) "Public utility" means and includes, except where
2 otherwise expressly provided in this Section, every
3 corporation, company, limited liability company, association,
4 joint stock company or association, firm, partnership or
5 individual, their lessees, trustees, or receivers appointed by
6 any court whatsoever that owns, controls, operates or manages,
7 within this State, directly or indirectly, for public use, any
8 plant, equipment or property used or to be used for or in
9 connection with, or owns or controls any franchise, license,
10 permit or right to engage in:

11 (1) the production, storage, transmission, sale,
12 delivery or furnishing of heat, cold, power, electricity,
13 water, or light, except when used solely for communications
14 purposes;

15 (2) the disposal of sewerage; or

16 (3) the conveyance of oil or gas by pipe line.

17 (b) "Public utility" does not include, however:

18 (1) public utilities that are owned and operated by any
19 political subdivision, public institution of higher
20 education or municipal corporation of this State, or public
21 utilities that are owned by such political subdivision,
22 public institution of higher education, or municipal
23 corporation and operated by any of its lessees or operating
24 agents;

25 (2) water companies which are purely mutual concerns,
26 having no rates or charges for services, but paying the

1 operating expenses by assessment upon the members of such a
2 company and no other person;

3 (3) electric cooperatives as defined in Section 3-119;

4 (4) the following natural gas cooperatives:

5 (A) residential natural gas cooperatives that are
6 not-for-profit corporations established for the
7 purpose of administering and operating, on a
8 cooperative basis, the furnishing of natural gas to
9 residences for the benefit of their members who are
10 residential consumers of natural gas. For entities
11 qualifying as residential natural gas cooperatives and
12 recognized by the Illinois Commerce Commission as
13 such, the State shall guarantee legally binding
14 contracts entered into by residential natural gas
15 cooperatives for the express purpose of acquiring
16 natural gas supplies for their members. The Illinois
17 Commerce Commission shall establish rules and
18 regulations providing for such guarantees. The total
19 liability of the State in providing all such guarantees
20 shall not at any time exceed \$1,000,000, nor shall the
21 State provide such a guarantee to a residential natural
22 gas cooperative for more than 3 consecutive years; and

23 (B) natural gas cooperatives that are
24 not-for-profit corporations operated for the purpose
25 of administering, on a cooperative basis, the
26 furnishing of natural gas for the benefit of their

1 members and that, prior to 90 days after the effective
2 date of this amendatory Act of the 94th General
3 Assembly, either had acquired or had entered into an
4 asset purchase agreement to acquire all or
5 substantially all of the operating assets of a public
6 utility or natural gas cooperative with the intention
7 of operating those assets as a natural gas cooperative;

8 (5) sewage disposal companies which provide sewage
9 disposal services on a mutual basis without establishing
10 rates or charges for services, but paying the operating
11 expenses by assessment upon the members of the company and
12 no others;

13 (6) (Blank);

14 (7) cogeneration facilities, small power production
15 facilities, and other qualifying facilities, as defined in
16 the Public Utility Regulatory Policies Act and regulations
17 promulgated thereunder, except to the extent State
18 regulatory jurisdiction and action is required or
19 authorized by federal law, regulations, regulatory
20 decisions or the decisions of federal or State courts of
21 competent jurisdiction;

22 (8) the ownership or operation of a facility that sells
23 compressed natural gas at retail to the public for use only
24 as a motor vehicle fuel and the selling of compressed
25 natural gas at retail to the public for use only as a motor
26 vehicle fuel;

1 (9) alternative retail electric suppliers as defined
2 in Article XVI; and

3 (10) the Illinois Power Agency.

4 (c) An entity that furnishes the service of charging
5 electric vehicles does not and shall not be deemed to sell
6 electricity and is not and shall not be deemed a public utility
7 notwithstanding the basis on which the service is provided or
8 billed. If, however, the entity is otherwise deemed a public
9 utility under this Act, or is otherwise subject to regulation
10 under this Act, then that entity is not exempt from and remains
11 subject to the otherwise applicable provisions of this Act. The
12 installation, maintenance, and repair of an electric vehicle
13 charging station shall comply with the requirements of
14 subsection (a) of Section 16-128 and Section 16-128A of this
15 Act.

16 For purposes of this subsection, the term "electric
17 vehicles" has the meaning ascribed to that term in Section 10
18 of the Electric Vehicle Act.

19 (Source: P.A. 94-738, eff. 5-4-06; 95-481, eff. 8-28-07.)

20 (220 ILCS 5/16-102)

21 Sec. 16-102. Definitions. For the purposes of this Article
22 the following terms shall be defined as set forth in this
23 Section.

24 "Alternative retail electric supplier" means every person,
25 cooperative, corporation, municipal corporation, company,

1 association, joint stock company or association, firm,
2 partnership, individual, or other entity, their lessees,
3 trustees, or receivers appointed by any court whatsoever, that
4 offers electric power or energy for sale, lease or in exchange
5 for other value received to one or more retail customers, or
6 that engages in the delivery or furnishing of electric power or
7 energy to such retail customers, and shall include, without
8 limitation, resellers, aggregators and power marketers, but
9 shall not include (i) electric utilities (or any agent of the
10 electric utility to the extent the electric utility provides
11 tariffed services to retail customers through that agent), (ii)
12 any electric cooperative or municipal system as defined in
13 Section 17-100 to the extent that the electric cooperative or
14 municipal system is serving retail customers within any area in
15 which it is or would be entitled to provide service under the
16 law in effect immediately prior to the effective date of this
17 amendatory Act of 1997, (iii) a public utility that is owned
18 and operated by any public institution of higher education of
19 this State, or a public utility that is owned by such public
20 institution of higher education and operated by any of its
21 lessees or operating agents, within any area in which it is or
22 would be entitled to provide service under the law in effect
23 immediately prior to the effective date of this amendatory Act
24 of 1997, (iv) a retail customer to the extent that customer
25 obtains its electric power and energy from that customer's own
26 cogeneration or self-generation facilities, (v) an entity that

1 owns, operates, sells, or arranges for the installation of a
2 customer's own cogeneration or self-generation facilities, but
3 only to the extent the entity is engaged in owning, selling or
4 arranging for the installation of such facility, or operating
5 the facility on behalf of such customer, provided however that
6 any such third party owner or operator of a facility built
7 after January 1, 1999, complies with the labor provisions of
8 Section 16-128(a) as though such third party were an
9 alternative retail electric supplier, or (vi) an industrial or
10 manufacturing customer that owns its own distribution
11 facilities, to the extent that the customer provides service
12 from that distribution system to a third-party contractor
13 located on the customer's premises that is integrally and
14 predominantly engaged in the customer's industrial or
15 manufacturing process; provided, that if the industrial or
16 manufacturing customer has elected delivery services, the
17 customer shall pay transition charges applicable to the
18 electric power and energy consumed by the third-party
19 contractor unless such charges are otherwise paid by the third
20 party contractor, which shall be calculated based on the usage
21 of, and the base rates or the contract rates applicable to, the
22 third-party contractor in accordance with Section 16-102.

23 An entity that furnishes the service of charging electric
24 vehicles does not and shall not be deemed to sell electricity
25 and is not and shall not be deemed an alternative retail
26 electric supplier, and is not subject to regulation as such

1 under this Act notwithstanding the basis on which the service
2 is provided or billed. If, however, the entity is otherwise
3 deemed an alternative retail electric supplier under this Act,
4 or is otherwise subject to regulation under this Act, then that
5 entity is not exempt from and remains subject to the otherwise
6 applicable provisions of this Act. The installation,
7 maintenance, and repair of an electric vehicle charging station
8 shall comply with the requirements of subsection (a) of Section
9 16-128 and Section 16-128A of this Act.

10 For purposes of this Section, the term "electric vehicles"
11 has the meaning ascribed to that term in Section 10 of the
12 Electric Vehicle Act.

13 "Base rates" means the rates for those tariffed services
14 that the electric utility is required to offer pursuant to
15 subsection (a) of Section 16-103 and that were identified in a
16 rate order for collection of the electric utility's base rate
17 revenue requirement, excluding (i) separate automatic rate
18 adjustment riders then in effect, (ii) special or negotiated
19 contract rates, (iii) delivery services tariffs filed pursuant
20 to Section 16-108, (iv) real-time pricing, or (v) tariffs that
21 were in effect prior to October 1, 1996 and that based charges
22 for services on an index or average of other utilities'
23 charges, but including (vi) any subsequent redesign of such
24 rates for tariffed services that is authorized by the
25 Commission after notice and hearing.

26 "Competitive service" includes (i) any service that has

1 been declared to be competitive pursuant to Section 16-113 of
2 this Act, (ii) contract service, and (iii) services, other than
3 tariffed services, that are related to, but not necessary for,
4 the provision of electric power and energy or delivery
5 services.

6 "Contract service" means (1) services, including the
7 provision of electric power and energy or other services, that
8 are provided by mutual agreement between an electric utility
9 and a retail customer that is located in the electric utility's
10 service area, provided that, delivery services shall not be a
11 contract service until such services are declared competitive
12 pursuant to Section 16-113; and also means (2) the provision of
13 electric power and energy by an electric utility to retail
14 customers outside the electric utility's service area pursuant
15 to Section 16-116. Provided, however, contract service does not
16 include electric utility services provided pursuant to (i)
17 contracts that retail customers are required to execute as a
18 condition of receiving tariffed services, or (ii) special or
19 negotiated rate contracts for electric utility services that
20 were entered into between an electric utility and a retail
21 customer prior to the effective date of this amendatory Act of
22 1997 and filed with the Commission.

23 "Delivery services" means those services provided by the
24 electric utility that are necessary in order for the
25 transmission and distribution systems to function so that
26 retail customers located in the electric utility's service area

1 can receive electric power and energy from suppliers other than
2 the electric utility, and shall include, without limitation,
3 standard metering and billing services.

4 "Electric utility" means a public utility, as defined in
5 Section 3-105 of this Act, that has a franchise, license,
6 permit or right to furnish or sell electricity to retail
7 customers within a service area.

8 "Mandatory transition period" means the period from the
9 effective date of this amendatory Act of 1997 through January
10 1, 2007.

11 "Municipal system" shall have the meaning set forth in
12 Section 17-100.

13 "Real-time pricing" means tariffed retail charges for
14 delivered electric power and energy that vary hour-to-hour and
15 are determined from wholesale market prices using a methodology
16 approved by the Illinois Commerce Commission.

17 "Retail customer" means a single entity using electric
18 power or energy at a single premises and that (A) either (i) is
19 receiving or is eligible to receive tariffed services from an
20 electric utility, or (ii) that is served by a municipal system
21 or electric cooperative within any area in which the municipal
22 system or electric cooperative is or would be entitled to
23 provide service under the law in effect immediately prior to
24 the effective date of this amendatory Act of 1997, or (B) an
25 entity which on the effective date of this Act was receiving
26 electric service from a public utility and (i) was engaged in

1 the practice of resale and redistribution of such electricity
2 within a building prior to January 2, 1957, or (ii) was
3 providing lighting services to tenants in a multi-occupancy
4 building, but only to the extent such resale, redistribution or
5 lighting service is authorized by the electric utility's
6 tariffs that were on file with the Commission on the effective
7 date of this Act.

8 "Service area" means (i) the geographic area within which
9 an electric utility was lawfully entitled to provide electric
10 power and energy to retail customers as of the effective date
11 of this amendatory Act of 1997, and includes (ii) the location
12 of any retail customer to which the electric utility was
13 lawfully providing electric utility services on such effective
14 date.

15 "Small commercial retail customer" means those
16 nonresidential retail customers of an electric utility
17 consuming 15,000 kilowatt-hours or less of electricity
18 annually in its service area.

19 "Tariffed service" means services provided to retail
20 customers by an electric utility as defined by its rates on
21 file with the Commission pursuant to the provisions of Article
22 IX of this Act, but shall not include competitive services.

23 "Transition charge" means a charge expressed in cents per
24 kilowatt-hour that is calculated for a customer or class of
25 customers as follows for each year in which an electric utility
26 is entitled to recover transition charges as provided in

1 Section 16-108:

2 (1) the amount of revenue that an electric utility
3 would receive from the retail customer or customers if it
4 were serving such customers' electric power and energy
5 requirements as a tariffed service based on (A) all of the
6 customers' actual usage during the 3 years ending 90 days
7 prior to the date on which such customers were first
8 eligible for delivery services pursuant to Section 16-104,
9 and (B) on (i) the base rates in effect on October 1, 1996
10 (adjusted for the reductions required by subsection (b) of
11 Section 16-111, for any reduction resulting from a rate
12 decrease under Section 16-101(b), for any restatement of
13 base rates made in conjunction with an elimination of the
14 fuel adjustment clause pursuant to subsection (b), (d), or
15 (f) of Section 9-220 and for any removal of decommissioning
16 costs from base rates pursuant to Section 16-114) and any
17 separate automatic rate adjustment riders (other than a
18 decommissioning rate as defined in Section 16-114) under
19 which the customers were receiving or, had they been
20 customers, would have received electric power and energy
21 from the electric utility during the year immediately
22 preceding the date on which such customers were first
23 eligible for delivery service pursuant to Section 16-104,
24 or (ii) to the extent applicable, any contract rates,
25 including contracts or rates for consolidated or
26 aggregated billing, under which such customers were

1 receiving electric power and energy from the electric
2 utility during such year;

3 (2) less the amount of revenue, other than revenue from
4 transition charges and decommissioning rates, that the
5 electric utility would receive from such retail customers
6 for delivery services provided by the electric utility,
7 assuming such customers were taking delivery services for
8 all of their usage, based on the delivery services tariffs
9 in effect during the year for which the transition charge
10 is being calculated and on the usage identified in
11 paragraph (1);

12 (3) less the market value for the electric power and
13 energy that the electric utility would have used to supply
14 all of such customers' electric power and energy
15 requirements, as a tariffed service, based on the usage
16 identified in paragraph (1), with such market value
17 determined in accordance with Section 16-112 of this Act;

18 (4) less the following amount which represents the
19 amount to be attributed to new revenue sources and cost
20 reductions by the electric utility through the end of the
21 period for which transition costs are recovered pursuant to
22 Section 16-108, referred to in this Article XVI as a
23 "mitigation factor":

24 (A) for nonresidential retail customers, an amount
25 equal to the greater of (i) 0.5 cents per kilowatt-hour
26 during the period October 1, 1999 through December 31,

1 2004, 0.6 cents per kilowatt-hour in calendar year
2 2005, and 0.9 cents per kilowatt-hour in calendar year
3 2006, multiplied in each year by the usage identified
4 in paragraph (1), or (ii) an amount equal to the
5 following percentages of the amount produced by
6 applying the applicable base rates (adjusted as
7 described in subparagraph (1)(B)) or contract rate to
8 the usage identified in paragraph (1): 8% for the
9 period October 1, 1999 through December 31, 2002, 10%
10 in calendar years 2003 and 2004, 11% in calendar year
11 2005 and 12% in calendar year 2006; and

12 (B) for residential retail customers, an amount
13 equal to the following percentages of the amount
14 produced by applying the base rates in effect on
15 October 1, 1996 (adjusted as described in subparagraph
16 (1)(B)) to the usage identified in paragraph (1): (i)
17 6% from May 1, 2002 through December 31, 2002, (ii) 7%
18 in calendar years 2003 and 2004, (iii) 8% in calendar
19 year 2005, and (iv) 10% in calendar year 2006;

20 (5) divided by the usage of such customers identified
21 in paragraph (1),
22 provided that the transition charge shall never be less than
23 zero.

24 "Unbundled service" means a component or constituent part
25 of a tariffed service which the electric utility subsequently
26 offers separately to its customers.

1 (Source: P.A. 94-977, eff. 6-30-06.)

2 (220 ILCS 5/16-128A)

3 Sec. 16-128A. Certification of installers, maintainers, or
4 repairers.

5 (a) Within 18 months of the effective date of this
6 amendatory Act of the 97th General Assembly, the Commission
7 shall adopt rules, including emergency rules, establishing
8 certification requirements ensuring that entities installing
9 distributed generation facilities are in compliance with the
10 requirements of subsection (a) of Section 16-128 of this Act.

11 For purposes of this Section, the phrase "entities
12 installing distributed generation facilities" shall include,
13 but not be limited to, all entities that are exempt from the
14 definition of "alternative retail electric supplier" under
15 item (v) of Section 16-102 of this Act. For purposes of this
16 Section, the phrase "self-installer" means an individual who
17 (i) leases or purchases a cogeneration facility for his or her
18 own personal use and (ii) installs such cogeneration or
19 self-generation facility on his or her own premises without the
20 assistance of any other person.

21 (b) In addition to any authority granted to the Commission
22 under this Act, the Commission is also authorized to: (1)
23 determine which entities are subject to certification under
24 this Section; (2) impose reasonable certification fees and
25 penalties; (3) adopt disciplinary procedures; (4) investigate

1 any and all activities subject to this Section, including
2 violations thereof; (5) adopt procedures to issue or renew, or
3 to refuse to issue or renew, a certification or to revoke,
4 suspend, place on probation, reprimand, or otherwise
5 discipline a certified entity under this Act or take other
6 enforcement action against an entity subject to this Section;
7 and (6) prescribe forms to be issued for the administration and
8 enforcement of this Section.

9 (c) No electric utility shall provide a retail customer
10 with net metering service related to interconnection of that
11 customer's distributed generation facility unless the customer
12 provides the electric utility with (i) a certification that the
13 customer installing the distributed generation facility was a
14 self-installer or (ii) evidence that the distributed
15 generation facility was installed by an entity certified under
16 this Section that is also in good standing with the Commission.
17 For purposes of this subsection, a retail customer includes
18 that customer's employees, officers, and agents. An electric
19 utility shall file a tariff or tariffs with the Commission
20 setting forth the documentation, as specified by Commission
21 rule, that a retail customer must provide to an electric
22 utility. The provisions of this subsection (c) shall apply on
23 or after the effective date of the Commission's rules
24 prescribed pursuant to subsection (a) of this Section.

25 (d) Within 180 days after the effective date of this
26 amendatory Act of the 97th General Assembly, the Commission

1 shall initiate a rulemaking proceeding to establish
2 certification requirements that shall be applicable to persons
3 or entities ~~vendors~~ that install, maintain, or repair electric
4 vehicle charging stations. The notification and certification
5 requirements of this Section shall only be applicable to
6 individuals or entities that perform work on or within an
7 electric vehicle charging station, including, but not limited
8 to, connection of power to an electric vehicle charging
9 station.

10 For the purposes of this Section "electric vehicle charging
11 station" means any facility or equipment that is used to charge
12 a battery or other energy storage device of an electric
13 vehicle.

14 Rules regulating the installation, maintenance, or repair
15 of electric vehicle charging stations, in which the Commission
16 may establish separate requirements based upon the
17 characteristics of electric vehicle charging stations, so long
18 as it is in accordance with the requirements of subsection (a)
19 of Section 16-128 and Section 16-128A of this Act, shall:

20 (1) establish a certification process for persons or
21 entities that install, maintain, or repair of electric
22 vehicle charging stations;

23 (2) require persons or entities that install,
24 maintain, or repair electric vehicle stations to be
25 certified to do business and to be bonded in the State;

26 (3) ensure that persons or entities that install,

1 maintain, or repair electric vehicle charging stations
2 have the requisite knowledge, skills, training,
3 experience, and competence to perform functions in a safe
4 and reliable manner as required under subsection (a) of
5 Section 16-128 of this Act;

6 (4) impose reasonable certification fees and penalties
7 on persons or entities that install, maintain, or repair of
8 electric vehicle charging stations for noncompliance of
9 the rules adopted under this subsection;

10 (5) ensure that all persons or entities that install,
11 maintain, or repair electric vehicle charging stations
12 conform to applicable building and electrical codes;

13 (6) ensure that all electric vehicle charging stations
14 meet recognized industry standards as the Commission deems
15 appropriate, such as the National Electric Code (NEC) and
16 standards developed or created by the Institute of
17 Electrical and Electronics Engineers (IEEE), the Electric
18 Power Research Institute (EPRI), the Detroit Edison
19 Institute (DTE), the Underwriters Laboratory (UL), the
20 Society of Automotive Engineers (SAE), and the National
21 Institute of Standards and Technology (NIST);

22 (7) include any additional requirements that the
23 Commission deems reasonable to ensure that persons or
24 entities that install, maintain, or repair electric
25 vehicle charging stations meet adequate training,
26 financial, and competency requirements;

1 (8) ensure that the obligations required under this
2 Section and subsection (a) of Section 16-128 of this Act
3 are met prior to the interconnection of any electric
4 vehicle charging station;

5 (9) ensure electric vehicle charging stations
6 installed by a self-installer are not used for any
7 commercial purpose;

8 (10) establish an inspection procedure for the
9 conversion of electric vehicle charging stations installed
10 by a self-installer if it is determined that the
11 self-installed electric vehicle charging station is being
12 used for commercial purposes;

13 (11) establish the requirement that all persons or
14 entities that install electric vehicle charging stations
15 shall notify the servicing electric utility in writing of
16 plans to install an electric vehicle charging station and
17 shall notify the servicing electric utility in writing when
18 installation is complete;

19 (12) ensure that all persons or entities that install,
20 maintain, or repair electric vehicle charging stations
21 obtain certificates of insurance in sufficient amounts and
22 coverages that the Commission so determines and, if
23 necessary as determined by the Commission, names the
24 affected public utility as an additional insured; and

25 (13) identify and determine the training or other
26 programs by which persons or entities may obtain the

1 requisite training, skills, or experience necessary to
2 achieve and maintain compliance with the requirements set
3 forth in this subsection and subsection (a) of Section
4 16-128 to install, maintain, or repair electric vehicle
5 charging stations.

6 Within 18 months after the effective date of this
7 amendatory Act of the 97th General Assembly, the Commission
8 shall adopt rules, and may, if it deems necessary, adopt
9 emergency rules, for the installation, maintenance, or repair
10 of electric vehicle charging stations.

11 All retail customers who own, maintain, or repair an
12 electric vehicle charging station shall provide the servicing
13 electric utility (i) a certification that the customer
14 installing the electric vehicle charging station was a
15 self-installer or (ii) evidence that the electric vehicle
16 charging station was installed by an entity certified under
17 this subsection (d) that is also in good standing with the
18 Commission. For purposes of this subsection (d), a retail
19 customer includes that retail customer's employees, officers,
20 and agents. If the electric vehicle charging station was not
21 installed by a self-installer, then the person or entity that
22 plans to install the electric vehicle charging station shall
23 provide notice to the servicing electric utility prior to
24 installation and when installation is complete and provide any
25 other information required by the Commission's rules
26 established under subsection (d) of this Section. An electric

1 utility shall file a tariff or tariffs with the Commission
2 setting forth the documentation, as specified by Commission
3 rule, that a retail customer who owns, uses, operates, or
4 maintains an electric vehicle charging station must provide to
5 an electric utility.

6 For the purposes of this subsection, an electric vehicle
7 charging station shall constitute a distribution facility or
8 equipment as that term is used in subsection (a) of Section
9 16-128 of this Act. The phrase "self-installer" means an
10 individual who (i) leases or purchases an electric vehicle
11 charging station for his or her own personal use and (ii)
12 installs an electric vehicle charging station on his or her own
13 premises without the assistance of any other person.

14 (e) Fees and penalties collected under this Section shall
15 be deposited into the Public Utility Fund and used to fund the
16 Commission's compliance with the obligations imposed by this
17 Section.

18 (f) The rules established under subsection (d) of this
19 Section shall specify the initial dates for compliance with the
20 rules.

21 (g) The certification of persons or entities that install,
22 maintain, or repair distributed generation facilities and
23 electric vehicle charging stations as set forth in this Section
24 is an exclusive power and function of the State. A home rule
25 unit or other units of local government authority may subject
26 persons or entities that install, maintain, or repair

1 distributed generation facilities or electric vehicle charging
2 stations as set forth in this Section to any applicable local
3 licensing, siting, and permitting requirements otherwise
4 permitted under law so long as only Commission-certified
5 persons or entities are authorized to install, maintain, or
6 repair distributed generation facilities or electric vehicle
7 charging stations. This Section is a limitation under
8 subsection (h) of Section 6 of Article VII of the Illinois
9 Constitution on the exercise by home rule units of powers and
10 functions exclusively exercised by the State.

11 (Source: P.A. 97-616, eff. 10-26-11.)

12 Section 99. Effective date. This Act takes effect upon
13 becoming law."