- 1 AN ACT concerning public utilities.
- 2 Be it enacted by the People of the State of Illinois,
- 3 represented in the General Assembly:
- 4 Section 5. The Public Utilities Act is amended by adding
- 5 Section 9-220.3 as follows:
- 6 (220 ILCS5/9-220.3 new)
- 7 <u>Sec. 9-220.3. Asbestos surcharges authorized.</u>
- 8 (a) The Commission shall authorize an electric or gas
- 9 <u>utility to implement a surcharge ("asbestos rider"), to be</u>
- 10 <u>effective</u> no earlier than January 1, 2007, to recover costs
- 11 <u>associated with asbestos.</u>
- 12 (b) Recoverable costs under an asbestos rider for a
- 13 given year shall include, but not be limited to, the prudent
- 14 costs incurred by the electric or gas utility for:
- 15 (1) injury and damage awards relating to asbestos
- 16 <u>exposure</u>;
- 17 (2) litigation expenses, including legal,
- 18 <u>consulting, dispute resolution, and settlement costs; and</u>
- 19 <u>(3) costs related to insurance coverage and</u>
- 20 <u>insurance claims</u>.
- 21 Recoverable costs under an asbestos rider, however, shall
- 22 <u>not include any internal labor costs of the electric or gas</u>
- 23 <u>utility.</u>
- 24 (c) The cost of site remediation (including removal,
- 25 <u>encapsulation</u>, or other appropriate remediation methods)
- 26 <u>shall also be recoverable under an asbestos rider if the</u>
- 27 <u>costs are associated with remediation of electric property or</u>
- 28 gas property and the site remediation is performed by a
- 29 <u>workforce of skilled and trained employees equipped with</u>
- 30 <u>appropriate technical training and experience</u>. Adequate
- 31 skill, training, and expertise shall be demonstrated by

1 factors such as completion by the employee of an accredited 2 or otherwise recognized apprenticeship program for the particular craft, trade, or skill. "Electric property" or 3 4 "gas property" shall mean all plant and property in the rate base of the electric utility or gas utility as of or 5 subsequent to October 1, 1996, regardless of whether the 6 electric or gas utility has subsequently retired, sold, 7 8 leased, or otherwise transferred such plant or property. 9 (d) Under an asbestos rider, all related insurance 10 recoveries shall be offset against costs charged through the 11 rider, and allowable costs and revenues under the rider shall 12 be reconciled on a periodic basis to be determined by the Commission, but not to exceed 3 years. Recoverable costs, 13 net of insurance recoveries, incurred between the effective 14 15 date of this amendatory Act of the 93rd General Assembly and 16 December 31, 2006 may be deferred by an electric utility for 17 recovery through an asbestos rider provided that those costs and recoveries are booked to deferred accounts that are not 18 the subject of the Commission's determination of the return 19 20 on common equity pursuant to subsection (d) or (e) of Section 16-111. Recoverable costs, net of insurance recoveries, 2.1 22 incurred between the effective date of this amendatory Act of the 93rd General Assembly and December 31, 2006 may be 23 24 deferred by a gas utility for recovery through an asbestos 25 rider provided that those costs and recoveries are booked to deferred accounts that are not the subject of the 26 Commission's determination of the gas utility's return on 27 common equity. The electric or gas utility may accrue a 28 29 carrying charge on the deferred amounts each month at a rate equal to the Monthly Treasury Long-Term Average Rate for that 30 31 month, as published by the Board of Governors of the Federal Reserve System in its weekly H.15 Statistical Release or 32 33 successor publication. The Commission may determine that any 34 such deferred amount and associated carrying costs may be

- 1 amortized over a period not to exceed 24 months; provided
- 2 that the deferred amounts shall continue to accrue carrying
- 3 charges at the stated rate during the amortization period.
- 4 (e) An electric or gas utility seeking to implement an
- 5 <u>asbestos rider shall file with the Commission a proposed</u>
- 6 rider complying with this Section and, to the extent
- 7 <u>necessary, revised electric or gas base rates removing the</u>
- 8 <u>effect of any recoverable costs (as defined therein)</u>
- 9 reflected in electric or gas base rates at the time of the
- 10 <u>filing</u>. The surcharge under an asbestos rider shall be
- 11 <u>applicable to all customers, on a delivered per kWh or</u>
- 12 <u>delivered per therm basis. The Commission shall issue a</u>
- 13 <u>final order approving or rejecting a proposed asbestos rider</u>
- 14 <u>no later than 120 days after its filing with the Commission.</u>
- 15 The Commission may reject a proposed asbestos rider only if
- 16 the proposed rider fails to conform to the requirements of
- 17 <u>this Section</u>.
- 18 Section 99. Effective date. This Act takes effect upon
- 19 becoming law.