1 AN ACT concerning public utilities.

Be it enacted by the People of the State of Illinois, represented in the General Assembly:

- Section 5. The Public Utilities Act is amended by changing
- 5 Section 16-120 as follows:
- 6 (220 ILCS 5/16-120)

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- Sec. 16-120. Development of competitive market; Commission study and reports; investigation.
 - (a) On or before December 31, 1999 and once every 3 years thereafter, the Commission shall monitor and analyze patterns of entry and exit, applications for entry and exit, and any barriers to entry or participation that may exist, for services provided under this Article; shall analyze any impediments to the establishment of a fully competitive energy and power market in Illinois; and shall include its findings together with appropriate recommendations for legislative action in a report to the General Assembly.
 - (b) Beginning in 2001, and ending in 2006, and beginning again in 2012, the Commission shall prepare an annual report regarding the development of electricity markets in Illinois which shall be filed by April 1 of each year with the Joint Committee on Legislative Support Services of the General Assembly and the Governor and which shall be publicly

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- available. Such report shall include, at a minimum, the 1 2 following information:
 - aggregate annual peak demand of retail the customers in the State of Illinois in the preceding calendar vear;
 - (2) the total annual kilowatt-hours delivered and sold to retail customers in the State of Illinois by each electric utility within its own service territory, each electric utility outside its service territory, alternative retail electric suppliers in the preceding calendar year;
 - the percentage of the total kilowatt-hours (3) delivered and sold to retail customers in the State of Illinois in the preceding calendar year by each electric utility within its service territory, each electric utility outside its service territory, and alternative retail electric supplier; and
 - (4) any other information the Commission considers significant in assessing the development of Illinois electricity markets, which may include, to the extent available, information similar to that described in items 1, 2 and 3 with respect to cogeneration, self-generation and other sources of electric power and energy provided to customers that do not take delivery services or bundled electric utility services; and
 - (5) the status of consumer protections for the retail

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customers of alternative retail electric suppliers, and recommendations for improving such consumer protections whether through administrative action, Commission rule, or recommendations to the General Assembly for adoption based on conditions in Illinois and other states with competitive markets for retail electric customers.

The Commission may also include such other information as it deems to be necessary or beneficial in describing or explaining the results of its Report. The Report required by this Section shall be adopted by a vote of the full Commission prior to filing. Proprietary or confidential information shall not be disclosed publicly. Nothing contained in this Section shall prohibit the Commission from taking actions that would otherwise be allowed under this Act.

- (c) The Commission shall prepare a report on the value of municipal aggregation of electricity customers. The report shall be filed with the General Assembly and the Governor no later than January 15, 2003 and shall be publicly available. The report shall, at a minimum, include:
 - (1) a description and analysis of actual and potential forms of aggregation of electricity customers in Illinois and in the other states, including aggregation through municipal, affinity, and other organizations and through aggregation of consumer purchases of electricity from renewable energy sources;
 - (2) estimates of the potential benefits of municipal

1	aggregat:	ion to	Illin	nois electr	ricity cus	stomers i	n at le	ast 5
2	specific	munic	ipal	examples	comparing	g their	costs	under
3	bundled	rates	and	unbundled	rates,	includin	ıg real	-time
4	prices;							

- (3) a description of the barriers to municipal and other forms of aggregation in Illinois, including legal, economic, informational, and other barriers; and
- (4) options for legislative action to foster municipal and other forms of aggregation of electricity customers.

In preparing the report, the Commission shall consult with persons involved in aggregation or the study of aggregation of electricity customers in Illinois, including municipalities, utilities, aggregators, and non-profit organizations. The provisions of Section 16-122 notwithstanding, the Commission may request and utilities shall provide such aggregated load data as may be necessary to perform the analyses required by this subsection; provided, however, proprietary or confidential information shall not be disclosed publicly.

19 (Source: P.A. 92-585, eff. 6-26-02.)