

Sen. James F. Clayborne Jr.

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## 09500SB2105sam002

LRB095 19521 MJR 48890 a

1 AMENDMENT TO SENATE BILL 2105 2 AMENDMENT NO. . Amend Senate Bill 2105, AS AMENDED, 3 by replacing everything after the enacting clause with the 4 following: "Section 5. The Public Utilities Act is amended by changing 5 6 Section 16-115 as follows: 7 (220 ILCS 5/16-115) Sec. 16-115. Certification of alternative retail electric 8 9 suppliers. 10 (a) Any alternative retail electric supplier must obtain a 11 certificate of service authority from the Commission in 12 accordance with this Section before serving any retail customer or other user located in this State. An alternative retail 13 electric supplier may request, and the Commission may grant, a 14

certificate of service authority for the entire State or for a

specified geographic area of the State.

- (b) An alternative retail electric supplier seeking a certificate of service authority shall file with the Commission a verified application containing information showing that the applicant meets the requirements of this Section. The alternative retail electric supplier shall publish notice of its application in the official State newspaper within 10 days following the date of its filing. No later than 45 days after the application is properly filed with the Commission, and such notice is published, the Commission shall issue its order granting or denying the application.
- (c) An application for a certificate of service authority shall identify the area or areas in which the applicant intends to offer service and the types of services it intends to offer. Applicants that seek to serve residential or small commercial retail customers within a geographic area that is smaller than an electric utility's service area shall submit evidence demonstrating that the designation of this smaller area does not violate Section 16-115A. An applicant that seeks to serve residential or small commercial retail customers may state in its application for certification any limitations that will be imposed on the number of customers or maximum load to be served.
- (d) The Commission shall grant the application for a certificate of service authority if it makes the findings set forth in this subsection based on the verified application and such other information as the applicant may submit:

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(1) That the applicant possesses sufficient technical, financial and managerial resources and abilities provide the service for which it seeks a certificate of service authority. In determining the level of technical, financial and managerial resources and abilities which the applicant must demonstrate, the Commission shall consider (i) the characteristics, including the size and financial sophistication, of the customers that the applicant seeks to serve, and (ii) whether the applicant seeks to provide electric power and energy using property, plant and equipment which it owns, controls or operates. An applicant may demonstrate satisfactory financial qualifications by providing a copy of a Dun & Bradstreet Information Report that demonstrates, at a minimum, that and applicant has a Composite Credit Appraisal of 3 or lower and a PAYDEX score of 70 or higher. If the applicant does not have a Dun & Bradstreet Composite Credit Appraisal, then the applicant may provide a copy of an Experian Small Business Intelliscore report that demonstrates, at a minimum, that the applicant has an Intelliscore of 63 or higher. At the of application for either certification time recertification, the report shall be no more than 30 days old. This method of demonstrating financial qualification shall be in addition to any other method adopted by the Commission;

(2) That the applicant will comply with all applicable

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federal, State, regional and industry rules, policies, practices and procedures for the use, operation, and maintenance of the safety, integrity and reliability, of the interconnected electric transmission system;

- (3) That the applicant will only provide service to retail customers in an electric utility's service area that are eligible to take delivery services under this Act;
- (4) That the applicant will comply with such informational or reporting requirements as the Commission may by rule establish and provide the information required by Section 16-112. Any data related to contracts for the purchase and sale of electric power and energy shall be made available for review by the Staff of the Commission on a confidential and proprietary basis and only to the extent and for the purposes which the Commission determines are reasonably necessary in order to carry out the purposes of this Act;
  - (5) (Blank);
- (6) With respect to an applicant that seeks to serve residential or small commercial retail customers, that the area to be served by the applicant and any limitations it proposes on the number of customers or maximum amount of load to be served meet the provisions of Section 16-115A, provided, that the Commission can extend the time for considering such a certificate request by up to 90 days, and can schedule hearings on such a request;

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- (7) That the applicant meets the requirements of subsection (a) of Section 16-128; and
  - (8) That the applicant will comply with all other applicable laws and regulations.
- A retail customer that owns a cogeneration or self-generation facility and that seeks certification only to provide electric power and energy from such facility to retail customers at separate locations which customers are both (i) owned by, or a subsidiary or other corporate affiliate of, such applicant and (ii) eligible for delivery services, shall be granted a certificate of service authority upon filing an application and notifying the Commission that it has entered into an agreement with the relevant electric utilities pursuant to Section 16-118. Provided, however, that if the retail customer owning such cogeneration or self-generation facility would not be charged a transition charge due to the exemption provided under subsection (f) of Section 16-108 prior to the certification, and the retail customers at separate locations are taking delivery services in conjunction with purchasing power and energy from the facility, the retail customer on whose premises the facility is located shall not thereafter be required to pay transition charges on the power and energy that such retail customer takes from the facility.
- (f) The Commission shall have the authority to promulgate rules and regulations to carry out the provisions of this Section. On or before May 1, 1999, the Commission shall adopt a

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1 rule or rules applicable to the certification of those 2 alternative retail electric suppliers that seek to serve only nonresidential retail customers with maximum electrical 3 demands of one megawatt or more which shall provide for (i) 5 expedited and streamlined procedures for certification of such alternative retail electric suppliers and (ii) specific criteria which, if met by any such alternative retail electric 7 supplier, shall constitute the demonstration of technical, financial and managerial resources and abilities to provide service required by subsection (d) (1) of this Section, such as a requirement to post a bond or letter of credit, from a responsible surety or financial institution, of sufficient 13 size for the nature and scope of the services to be provided; demonstration of adequate insurance for the scope and nature of the services to be provided; and experience in providing 16 similar services in other jurisdictions.

(Source: P.A. 95-130, eff. 1-1-08.) 17

18 Section 99. Effective date. This Act takes effect upon 19 becoming law.".