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AN ACT concerning nitrogen oxide.

Be it enacted by the People of the State of Illinois,represented in the General Assembly:

4 Section 5. The Environmental Protection Act is amended5 by changing Section 9.9 as follows:

6 (415 ILCS 5/9.9)

7 Sec. 9.9. Nitrogen oxides trading system.

8 (a) The General Assembly finds:

(1) That USEPA has issued a Final Rule published in 9 the Federal Register on October 27, 1998, entitled 10 "Finding of Significant Contribution and Rulemaking for 11 12 Certain States in the Ozone Transport Assessment Group 13 Region for Purposes of Reducing Regional Transport of Ozone", hereinafter referred to as the "NOx SIP Call", 14 15 compliance with which will require reducing emissions of nitrogen oxides ("NOx"); 16

17 (2) That reducing emissions of NOx in the State
18 helps the State to meet the national ambient air quality
19 standard for ozone;

20 (3) That emissions trading is a cost-effective
 21 means of obtaining reductions of NOx emissions.

22 The Agency shall propose and the Board shall adopt (b) regulations to implement an interstate NOx trading program 23 (hereinafter referred to as the "NOx Trading Program") as 24 provided for in 40 CFR Part 96, including incorporation by 25 reference of appropriate provisions of 40 CFR Part 96 and 26 27 regulations to address 40 CFR Section 96.4(b), Section 96.55(c), Subpart E, and Subpart I. In addition, the Agency 28 29 shall propose and the Board shall adopt regulations to implement NOx emission reduction programs for cement kilns 30 31 and stationary internal combustion engines.

-2- LRB093 02591 AMC 02601 b

1 (c) Allocations of NOx allowances to large electric 2 generating units ("EGUs") and large non-electric generating 3 units ("non-EGUs"), as defined by 40 CFR Part 96.4(a), shall 4 not exceed the State's trading budget for those source 5 categories to be included in the State Implementation Plan 6 for NOx.

7 (d) In adopting regulations to implement the NOx Trading8 Program, the Board shall:

9 (1) assure that the economic impact and technical 10 feasibility of NOx emissions reductions under the NOx 11 Trading Program are considered relative to the 12 traditional regulatory control requirements in the State 13 for EGUs and non-EGUs;

14 (2) provide that emission units, as defined in
15 Section 39.5(1) of this Act, may opt into the NOx Trading
16 Program;

(3) provide for voluntary reductions 17 of NOx emissions from emission units, as defined in Section 18 19 39.5(1) of this Act, not otherwise included under paragraph (c) or (d)(2) of this Section to provide 20 additional allowances to EGUs and non-EGUs 21 to be allocated by the Agency. The regulations shall further 22 23 provide that such voluntary reductions are verifiable, quantifiable, permanent, and federally enforceable; 24

(4) provide that the Agency allocate to non-EGUs
allowances that are designated in the rule, unless the
Agency has been directed to transfer the allocations to
another unit subject to the requirements of the NOx
Trading Program, and that upon shutdown of a non-EGU, the
unit may transfer or sell the NOx allowances that are
allocated to such unit; and

32 (5) provide that the Agency shall set aside 33 annually a number of allowances, not to exceed 5% of the 34 total EGU trading budget, to be made available to new EGUs.

(A) Those EGUs that commence commercial operation, as defined in 40 CFR Section 96.2, at a time that is more than half way through the control period in 2003 shall return to the Agency any allowances that were issued to it by the Agency and were not used for compliance in 2004.

8 (B) The Agency may charge EGUs that commence 9 commercial operation, as defined in 40 CFR Section 10 96.2, on or after January 1, 2003, for the 11 allowances it issues to them.

(C) The Agency may sell to any Illinois source 12 subject to 35 Ill. Adm. Code Part 217, Subpart U or 13 W, (i) any unearned early reduction credits 14 allocated to non-EGUs under Subpart U, (ii) any 15 16 remaining early reduction credits allocated under Subpart U or W that could not be allocated on a 17 pro-rata, whole allowance basis pursuant to the 18 19 provisions of Subpart U or W, as applicable, and (iii) any allowances under Subpart W that remain 20 after each 3-year allocation period that could not 21 22 be allocated on a pro-rata, whole allowance basis 23 pursuant to the provisions of Subpart W.

(e) The Agency may adopt procedural rules, as necessary,
to implement the regulations promulgated by the Board
pursuant to subsections (b) and (d) and to implement
subsection (i) of this Section.

(f) Notwithstanding any provisions in subparts T, U, and W of Section 217 of Title 35 of the Illinois Administrative Code to the contrary, compliance with the regulations promulgated by the Board pursuant to subsections (b) and (d) of this Section is required by May 31, 2004.

33 (g) To the extent that a court of competent jurisdiction34 finds a provision of 40 CFR Part 96 invalid, the

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1 corresponding Illinois provision shall be stayed until such 2 provision of 40 CFR Part 96 is found to be valid or is re-promulgated. To the extent that USEPA or any court of 3 4 jurisdiction stays the applicability competent of anv provision of the NOx SIP Call to any person or circumstance 5 relating to Illinois, during the period of that stay, 6 the 7 effectiveness of the corresponding Illinois provision shall 8 be stayed. To the extent that the invalidity of the 9 particular requirement or application does not affect other provisions or applications of the NOx SIP Call pursuant to 40 10 11 CFR 51.121 or the NOx trading program pursuant to 40 CFR Part 96 or 40 CFR Part 97, this Section, and rules or regulations 12 promulgated hereunder, will be given effect without the 13 invalid provisions or applications. 14

(h) Notwithstanding any other provision of this Act, any source or other authorized person that participates in the NOx Trading Program shall be eligible to exchange NOx allowances with other sources in accordance with this Section and with regulations promulgated by the Board or the Agency.

(i) There is hereby created within the State Treasury an
interest-bearing special fund to be known as the NOx Trading
System Fund, which shall be used and administered by the
Agency for the purposes stated below:

24 (1) To accept funds from persons who purchase NOx
 25 allowances <u>or early reduction credits</u> from the Agency;

(2) (Blank) To-disburse-the--proceeds--of--the--NOx
allowances--sales--pro-rata-to-the-owners-or-operators-of
the-EGUs-that-received-allowances-from-the-Agency-but-not
from--the--Agency's---set-aside,---in---accordance---with
regulations-that-may-be-promulgated-by-the-Agency; and

31 (3) To finance the reasonable costs incurred by the
32 Agency in the administration of the NOx Trading System or
33 other costs associated with the air pollution control
34 program.

1 (Source: P.A. 91-631, eff. 8-19-99; 92-12, eff. 7-1-01; 2 92-279, eff. 8-7-01.)

3 Section 99. Effective date. This Act takes effect upon4 becoming law.